CHARNOCK INITIAL REGIONAL RESPONSE ACTIVITIES (CIRRA) Charnock Sub-Basin; Los Angeles, California

Task 12.3 Regional Field Investigation Report

Submitted to:

California Regional Water Quality Control Board, Los Angeles Region

U.S. Environmental Protection Agency, Region IX

On behalf of:

Shell Oil Company Shell Oil Products Company Equilon Enterprises LLC

Prepared by:

ENVIRON Corporation Emeryville, California

November 19, 2001 Project No. 03-8980M The following report was prepared by ENVIRON International Corporation under the professional supervision of the following individuals:

Robert L. Powell, Ph.D., P.E.

Principal

Jessica E. Donovan, R.G. No. 3791

Principal

TABLE OF CONTENTS

VOLUME I

Section		Page No.
1.0 INTI	RODUCTION	1-1
2.0 HYD	PROGEOLOGIC SETTING	2-1
2.1 AF	REA DESCRIPTION	2-1
2.2 GF 2.2.1 2.2.2	EOLOGIC AND HYDROGEOLOGIC DESCRIPTIONRegional Hydrogeologic SettingSub-Basin Hydrogeologic Boundaries	2-2
2.3 OC	CCURRENCE/MOVEMENT OF GROUNDWATER	2-7
2.4 SU 2.4.1 2.4.2 2.4.3	JMMARY OF CHARNOCK WELLFIELD REGIONAL ASSESSMENT Exploratory Borings, Regional Monitoring Wells, and Regional Piezom Production Well Aquifer Test Electromagnetic Borehole Flowmeter Testing	eters . 2-7
3.0 SCO	PE OF REGIONAL FIELD INVESTIGATION	3-1
3.1 AF	PPROACH	3-1
3.2 PR	RE-FIELD INVESTIGATION ACTIVITIES	3-2
3.2.1	Health and Safety Plan	
3.2.2	Permits	
3.2.3	Utility Clearance	
3.2.4	Community Relations	3-2
	EGIONAL FIELD INVESTIGATION ACTIVITIES	
3.3.1	Drilling and Soil Sampling	
3.3.2	Groundwater Sampling	
3.3.3 3.3.4	Field QA/QC Samples	
3.3.4 $3.3.5$	Geophysical LoggingBoring Destruction	
3.3.6	Monitoring Wells and Piezometers	
3.3.7	Surveying	
3.4 CF	HEMICAL TESTING PROGRAM	
3.4.1	Groundwater Sample Chemical Testing	
3.4.2	QA/QC Sample Chemical Testing	
3.5 PH	HYSICAL TESTING PROGRAM	3-6
3.5.1	Soil Physical Testing	
3.5.2	Geologic Core Photography	

TABLE OF CONTENTS (cont.)

Section	Page:	No.
4.0 REGION	NAL FIELD INVESTIGATION RESULTS	4-1
4.1 LOCA	L GEOLOGY AND HYDROGEOLOGY	4-1
	Stratigraphy	
	Groundwater Occurrence	
4.1.2.1	Groundwater Flow Directions	4-4
4.1.2.2	Vertical Gradients	4-5
4.1.3 T	Temporal Groundwater Elevation Trends	4-5
4.1.3.1	Perched Zones	4-5
	Regional Aquifer	
4.1.4 F	Hydrogeologic Significance of the Charnock and Overland Faults	4-8
4.2 GROU	UNDWATER CHEMICAL TESTING RESULTS 4	1-10
4.2.1	Regional Monitoring Wells4	1-11
4.2.1.1	First Quarter 2001 4	-11
	Second Quarter 2001	
4.2.2	Current Distribution of MTBE in Charnock Sub-Basin Monitoring Wells 4	l-13
4.2.2.1	First Quarter 2001 4	l-13
4.2.2.2	Second Quarter 20014	l-14
TO TH	UATION OF GENERAL WATER QUALITY IMMEDIATELY ADJACENTHE CHARNOCK SUB-BASIN	1-14
	LIST OF TABLES	
Table 1	Task 12 Regional Investigation Locations	
Table 2	Task 12 Regional Field Investigation Scope of Work	
Table 3	Summary of Well Construction Data for Regional Wells and Piezometers	
Table 4	Summary of Shallow Aquitard Characteristics	
Table 5	Groundwater Elevations, First and Second Quarters 2001	
Table 6	Summary of Discrete Depth Groundwater Sample Results - Fuel Constituent	S
Table 7	Summary of Discrete Depth Groundwater Sample Results – VOCs	
Table 8	Summary of January 2001 Groundwater Monitoring Data – Fuel Constituents	S
Table 9	Summary of April 2001 Groundwater Monitoring Data – Fuel Constituents	

LIST OF FIGURES

Figure 1	Regional Setting
Figure 2	Site Location Map
Figure 3a	Investigation Areas
Figure 3b	Regional Monitoring Well Locations
_	
Figure 4	Generalized Geologic Map
Figure 5	Geologic Section X-X'
Figure 6	Geologic Section Y-Y'
Figure 7	Regional Basemap
Figure 8	Regional Geology and Groundwater Sub-Basins
Figure 9	Schematic Stratigraphic Column
Figure 10a	Well Location Map
Figure 10b-d	Intersection detail maps
Figure 11	Subsurface Cross-Section Location Map
Figure 12	Subsurface Cross-Section A-A' (Sepulveda Boulevard)
Figure 13	Subsurface Cross-Section B-B' (Tuller Avenue)
Figure 14	Subsurface Cross-Section C-C' (Globe Avenue)
Figure 15	Subsurface Cross-Section D-D' (Sawtelle Boulevard)
Figure 16	Subsurface Cross-Section E-E''
Figure 17	Subsurface Cross-Section F-F'
Figure 18	Subsurface Cross-Section G-G'
Figure 19	Subsurface Cross-Section H-H' (Venice Boulevard)
Figure 20a	Top of Shallow Aquitard
Figure 20b,c	Intersection detail maps
Figure 21a	Thickness of Shallow Aquitard
Figure 21b,c	Intersection detail maps
T.	
Figure 22a	Potentiometric Surface Map – Shallow Aquifer, January 2001
O	Intersection detail maps
Figure 23a	Potentiometric Surface Map – Upper Silverado Aquifer, January 2001
Figure 23b	Intersection detail map
Figure 24a	Potentiometric Surface Map – Shallow Aquifer, April 2001
Figure 24b-e	Intersection detail maps
Figure 25a	Potentiometric Surface Map – Upper Silverado Aquifer, April 2001
Figure 25h	Intersection detail man

LIST OF FIGURES (cont.)

Figure 26a	Charnock Sub-Basin Hydrographs – Perched Zones
Figure 26b	Charnock Sub-Basin Hydrographs – Perched Zones
Figure 26c	Charnock Sub-Basin Hydrographs – Perched Zones
Figure 27a	Charnock Sub-Basin Hydrographs Charnock Sub-Basin Hydrographs
Figure 27b	Charnock Sub-Basin Hydrographs, Southeast of Charnock Wellfields
Figure 27c	Charnock Sub-Basin Hydrographs, Washington and Sepulveda Subregion
Figure 27d	Charnock Sub-Basin Hydrographs, Washington and Separteda Subregion Charnock Sub-Basin Hydrographs, National Boulevard Sites
Figure 28a	Well Location Map, National and Overland Intersection
Figure 28b	Charnock Sub-Basin Hydrographs, National and Overland Intersection
•	
Figure 28c	Charnock Sub-Basin Hydrographs, National and Overland Intersection
Figure 29	Charnock Sub-Basin Hydrographs, Venice and Overland Intersection
Figure 30a	MTBE, Regional Investigation Area, Shallow Aquifer – First Quarter 2001
Figure 30b	MTBE, Regional Investigation Area, Upper Silverado Aquifer –
8	First Quarter 2001
Figure 31a	MTBE, Regional Investigation Area, Shallow Aquifer – Second Quarter 2001
Figure 31b	MTBE, Regional Investigation Area, Upper Silverado Aquifer –
	Second Quarter 2001
E' . 00	MEDE D 1 17 Fr to t 2001
Figure 32a	MTBE – Perched Zones, First Quarter 2001
Figure 32b,c	Intersection detail maps
Figure 33a	MTBE – Shallow Aquifer, First Quarter 2001
	Intersection detail maps
Figure 34a	MTBE – Silverado Aquifer, First Quarter 2001
Figure 34b,c	Intersection detail maps
Figure 35a	MTRE Parchad Zones Second Quarter 2001
O	MTBE – Perched Zones, Second Quarter 2001 Intersection detail maps
_	
Figure 36a	MTBE – Shallow Aquifer, Second Quarter 2001
O	Intersection detail maps
Figure 37a	MTBE – Silverado Aquifer, Second Quarter 2001
Figure 37b,c	Intersection detail maps
Figure 38	Historical MTBE Concentrations and Hydrographs for Regional
0	Monitoring Wells
	-

VOLUME II

LIST OF APPENDICES

Appendix A Field Investigation Program

Appendix B Geophysical Logs

Appendix C Data Quality Review

Appendix D Physical Testing Program

1.0 INTRODUCTION

On behalf of Shell Oil Company, Shell Oil Products Company, and Equilon Enterprises, LLC (Shell), this preliminary regional field investigation report is submitted in partial fulfillment of Task 12.3 of the *Scope of Work (SOW)* for Initial Regional Response Activities to Address MTBE and Other Gasoline Constituent Contamination in the Charnock Sub-Basin. The location of the Charnock Sub-Basin is shown on Figures 1 and 2. Subsurface investigation activities associated with the Charnock Initial Regional Response Activities (CIRRA) regional investigation were initiated on September 18, 2000 and were completed in August 2001. The results of this investigation will be used to evaluate the subsurface stratigraphy in the Charnock Sub-Basin and the distribution of methyl-tert-butyl-ether (MTBE), other fuel oxygenates, and other gasoline constituents in the aquifers identified within the Sub-Basin.

Seven areas (Areas 1 through 7) were identified for this regional investigation (see Figure 3a). During the investigation, soil borings were advanced, coring, geophysical logging, and depthspecific groundwater sampling were conducted, and groundwater monitoring wells were completed at designated locations within the seven established areas beginning with monitoring well RMW-19. Monitoring wells RMW-1 through RMW-18 were completed during a previous assessment conducted by Geomatrix Consultants, Inc. The CIRRA regional investigation work was conducted in accordance with the Task 12.1 Regional Investigation Letter Work Plan dated August 2, 2000 and the Task 1.1 Work Plan and Project Schedule dated August 17, 2000 as amended on September 22, 2000 and October 27, 2000. The Task 1.1 Work Plan includes a Sampling and Analysis Plan (SAP), Quality Assurance Project Plan (QAPP), and Health and Safety Plan (HASP). In a letter dated September 7, 2000, the U.S. Environmental Protection Agency (USEPA) and the California Regional Water Quality Control Board (RWQCB) provided early approval to begin field work at four regional assessment locations (1-1, 1-1a, 1-2, and 1-3) subject to conditions outlined in the letter. The work plans were approved by the Agencies on October 11, 2000 subject to additional conditions. The work plan amendments incorporated the agencies' comments.

The objectives of the regional investigation are as follows:

- Further characterize the distribution of MTBE and other gasoline constituents in the Shallow Aquifer (also known as the Shallow Unnamed aquifer);
- Obtain additional information on the thickness and extent of the Shallow Aquitard at the base of the Shallow Aquifer (also termed the San Pedro Aquitard);
- Further characterize the distribution of MTBE and other gasoline constituents in the Upper Silverado Aquifer;
- Obtain groundwater samples from perched groundwater zones in Area 1, if encountered;

- Provide additional information regarding the hydrostratigraphy in the Charnock Sub-Basin; and
- Obtain additional data regarding groundwater elevations and MTBE and other gasoline constituents in the wells over time.

Data obtained during drilling, field sampling, and well installation at each regional investigation location where work has been completed were presented in a series of Interim Data Reports. As the interim data became available during the course of the CIRRA investigation, it became apparent that additional investigation would be needed to further characterize current groundwater flow directions and the distribution of MTBE and other gasoline constituents in the investigation area, particularly in the area southeast of the Charnock well fields and east of the I-405 freeway. Shell proposed additions to the original SOW including four new investigation locations (eight additional monitoring wells), installation of piezometer clusters at three locations where only borings had been planned (six new piezometers), and the addition of a Shallow Aquifer monitoring well at one location (1-1a) where only one Silverado Aquifer well had been planned. These additions to the SOW were approved by the Agencies. The additional investigation locations are shown along with the original SOW locations on Figures 3a and 3b.

Concurrent with this investigation, the Agencies approved Shell's proposal to sample well clusters at seven regional locations on a monthly basis from February to June 2001 to supplement CIRRA Task 7 quarterly monitoring data. In addition, investigations are in progress at other sites within the Sub-Basin that will provide data that will be useful in defining hydrogeologic conditions in the Sub-Basin.

A preliminary regional field investigation report was submitted to the Agencies on July 23, 2001. The preliminary report presented the results of work completed through June 2001. At that time, work was still in progress at locations 1-1, 3-3, and 3-4. The Agencies provided comments on the preliminary report in a letter dated October 4, 2001. This final Task 12 regional field investigation report incorporates the Agencies' comments as modified in a conference call held on October 12, 2001, presents the results of the CIRRA work that was in progress at the time of the preliminary report, and to the extent feasible includes pertinent data available from other site investigations that are being conducted concurrently.

This report is based on the Task 12 interim data reports that have been submitted to date supplemented by other CIRRA deliverables, including the CIRRA database submitted in September 2001 and updated in October 2001. The CIRRA database includes data from both regional wells and other PRP sites in the Charnock Sub-Basin (the PRP site locations are shown on Figure 2). In general, the database contains data through Second Quarter 2001. The hydrogeologic setting of the Charnock Sub-Basin is described in Section 2.0, the regional investigation scope of work is outlined in Section 3.0, and the investigation results are presented in Section 4.0.

As noted above, this report is based on CIRRA investigation data through August 2001 and data available in the CIRRA database through June 2001. The interpretations contained within this report may be modified as additional information from investigations in progress becomes available.